

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,052	--	--	6,008	562	-331	15,001	2,952	0
Hydrocarbon Gas Liquids	5,251	-21	693	173	--	-38	468	2,323	3,343
Natural Gas Liquids	5,251	-21	404	156	--	-39	468	2,323	3,038
Ethane	2,068	--	4	--	--	-26	--	384	1,714
Propane	1,698	--	277	113	--	-17	--	1,302	802
Normal Butane	481	--	131	36	--	54	133	431	30
Isobutane	416	--	-8	7	--	-8	193	3	228
Natural Gasoline	588	-21	--	0	--	-42	142	204	264
Refinery Olefins	--	--	289	17	--	1	--	--	305
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	292	15	--	-1	--	--	308
Normal Butylene	--	--	-3	2	--	2	--	--	-3
Isobutylene	--	--	0	0	--	0	--	--	0
Other Liquids	--	1,109	--	1,374	293	-25	2,124	547	130
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,109	--	42	185	-14	1,140	93	119
Hydrogen	--	--	--	--	204	--	204	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,109	--	42	-19	-14	935	93	119
Fuel Ethanol ⁵	--	954	--	4	-19	-15	874	79	0
Renewable Fuels Except Fuel Ethanol	--	156	--	38	--	0	61	14	119
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	583	--	32	163	377	11
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	749	107	-43	821	78	0
Reformulated	--	0	--	221	181	-32	435	0	0
Conventional	--	0	--	528	-74	-10	386	78	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	5	17,825	888	-88	-99	--	2,714	16,015
Finished Motor Gasoline	--	5	9,441	126	-88	-29	--	802	8,711
Reformulated	--	--	2,916	--	-143	0	--	--	2,773
Conventional	--	5	6,525	126	55	-29	--	802	5,937
Finished Aviation Gasoline	--	--	10	1	--	0	--	--	12
Kerosene-Type Jet Fuel	--	0	1,264	151	--	16	--	89	1,311
Kerosene	--	0	7	0	--	-2	--	3	6
Distillate Fuel Oil ⁵	--	0	4,601	289	--	-93	--	1,076	3,906
15 ppm sulfur and under	--	0	4,384	282	--	-91	--	905	3,851
Greater than 15 ppm to 500 ppm sulfur	--	0	115	5	--	-1	--	81	40
Greater than 500 ppm sulfur	--	0	102	2	--	-1	--	90	15
Residual Fuel Oil	--	--	205	175	--	-3	--	108	276
Less than 0.31 percent sulfur	--	--	28	7	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	81	28	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	96	140	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	272	19	--	0	--	--	291
Naphtha for Petro. Feed. Use	--	--	173	15	--	1	--	--	187
Other Oils for Petro. Feed. Use	--	--	99	4	--	-1	--	--	103
Special Naphthas	--	--	31	10	--	0	--	--	42
Lubricants	--	--	166	48	--	4	--	105	105
Waxes	--	--	4	6	--	0	--	5	5
Petroleum Coke	--	--	756	10	--	-2	--	504	265
Marketable	--	--	560	10	--	-2	--	504	69
Catalyst	--	--	195	--	--	--	--	--	195
Asphalt and Road Oil	--	--	345	52	--	11	--	21	366
Still Gas	--	--	640	--	--	--	--	--	640
Miscellaneous Products	--	--	81	0	--	0	--	1	80
Total	16,303	1,094	18,518	8,444	767	-493	17,593	8,537	19,488

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.